

**28 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	2,497.0m	Cur. Hole Size	12.250in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	2,497.0m	Last Casing OD	13.375in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	1,000.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	14.50	Shoe MDBRT	1,000.1m	Cum Cost	\$9,974,113
Wtr Dpth(MSL)	155.5m	Days on well	22.81	FIT/LOT:	0.00ppg / 12.49ppg		
RT-ASL(MSL)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Trouble shoeing BOP's					
Planned Op		Trouble shoot BOP's. Run riser and BOP after pressure testing.					

Summary of Period 0000 to 2400 Hrs							
Function test BOP's. Trouble shoot operating system							

Operations For Period 0000 Hrs to 2400 Hrs on 28 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	1200	12.00	2,497.0m	Start to function test BOP. Trouble shoot operating system during function testing. P/Test LPR,UPR,MPR, 5/10min, 250/5000psi. Monitor middle pipe ram closing pressure.All testing done in full drilling mode in an attempt to re-create previous problem. No faults in the operating system were noted. New MPR ram blocks,5"DP packers, top seals and side packers installed.
IH	TU (BORC)	BOP	1200	2400	12.00	2,497.0m	Continued to test BOP rams and fail safe valves.Test Annulars to 3500psi. Lower outer kill failsafe failed to test. Strip and re-build same. Move BOP from carrier and stow on main deck to clean test stump after cuttings plugged up test stump from Annular test. Re-install BOP on carrier, install blind cap for shear ram test.

Operations For Period 0000 Hrs to 0600 Hrs on 29 Aug 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	TU (BORC)	BOP	0000	0600	6.00	2,497.0m	Failsafe on kill line failed again re-build same. Installed new gate and seat and re-build kit into failsafe valve. Re-installing failsafe @ 0600hrs. SPM valves and Yellow pod regulator still to be changed. Shear ram and failsafe still to be tested.

Phase Data to 2400hrs, 28 Aug 2005							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.438	0.0m	
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m	
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m	
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m	
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m	
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m	
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.688	1,006.0m	
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m	
EVALUATION PHASE (1)(E1)	4	19 Aug 2005	19 Aug 2005	319.50	13.312	1,006.0m	
INTERMEDIATE HOLE(IH)	228	19 Aug 2005	28 Aug 2005	547.50	22.812	2,497.0m	



WBM Data				Cost Today \$ 27378					
Mud Type:	PHPA	API FL:	4.9cc/30min	Cl:	36000mg/l	Solids(%vol):	10%	Viscosity	55sec/qt
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	7%	H2O:	90%	PV	16cp
Time:	0400	HTHP-FL:		Hard/Ca:	800mg/l	Oil(%):		YP	26lb/100ft²
Weight:	10.07ppg	HTHP-cake:		MBT:		Sand:		Gels 10s	11
Temp:	48C°			PM:		pH:	8.5	Gels 10m	14
				PF:	0.05	PHPA:	1ppb	Fann 003	9
								Fann 006	11
								Fann 100	27
								Fann 200	36
								Fann 300	42
								Fann 600	58
Comment	Cumulative cost \$ 221859.35								

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0		53.9
Bentonite Bulk	MT	0	0		59.8
Diesel	m3	0	9.3		598.1
Fresh Water	m3	24	24		326.0
Drill Water	m3	0	18		951.4
Cement G	MT	0	0		125.2
Cement HT (Silica)	MT	0	0		49.2

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	209.00m / 1,000.10m	
13 3/8"	/	1,000.00m /	

Personnel On Board		
Company	Pax	Comment
DOGC	46	All Diamond Personnel
DOGC	5	Diamond 3rd party Personnel
UPSTREAM PETROLEUM	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	6	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
M-1 AUSTRALIA PTY LTD	3	Mud Engineers
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	3	MWD Personnel
Total	81	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
JSA		0 Days	Drill=5, Deck=7, Tech=3	
STOP Card		0 Days	10x corrective, 5x positive	

Shakers, Volumes and Losses Data							
Available	2,663.0bbl	Losses	221.0bbl	Equip.	Descr.	Mesh Size	Hours
Active	477.0bbl	Downhole		Shaker 1	VSM	4X180	
Hole	1,310.0bbl	Shakers & Equip.	161.0bbl	Shaker 2	VSM	4x165	
Slug		Dumped		Shaker 3	VSM	4x165	
Reserve	631.0bbl	Centrifuges		Shaker 4	VSM	2x180, 2x16	

Marine



Anzon Australia

LIMITED

Weather on 28 Aug 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	10kn	150.0deg	1,021.0mbar	18C°	1.0m	150.0deg	-1s	1	278.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg		4,876.00klb	0.1m	150.0deg					
Comments								2	267.0
								3	205.0
								4	231.0
								5	273.0
								6	265.0
								7	320.0
								8	328.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks					
Pacific Wrangler			Stand-by Ocean Patriot	Item	Unit	Used	Quantity		
				Diesel	m3		610.8		
				Drill Water	m3		455		
				Fresh Water	m3		311		
				Barite Bulk	MT		101		
				Bentonite Bulk	MT		0		
				Cement G	MT		0		
				Brine	BBLs		0		
Pacific Sentinel			Stand-by Melbourne	Item	Unit	Used	Quantity		
				Diesel	m3		465		
				Drill Water	m3		360		
				Fresh Water	m3		225		
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		0		
				Cement G	MT		0		
				Brine	BBLs		300		